



**Avista Corp.**  
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***Via Electronic Mail***

December 28, 2017

Commission Secretary  
Idaho Public Utilities Commission  
472 W. Washington St.  
Boise, ID 83702

RE: Tariff I.P.U.C. No. 28 (Electric) and Tariff I.P.U.C. No. 27 (Natural Gas)  
Case Nos. AVU-E-17-01 and AVU-G-17-01

**Compliance Tariff Filing**  
**Commission Order No. 33953 - Case Nos. AVU-E-17-01 and AVU-G-17-01**

Enclosed for electronic filing with the Commission are the compliance tariffs per the Commission's Order No. 33953 in Case Nos. AVU-E-17-01 and AVU-G-17-01.

**Electric**

Twelfth Revision Sheet 001 canceling Eleventh Revision Sheet 001  
Twelfth Revision Sheet 011 canceling Eleventh Revision Sheet 011  
Twelfth Revision Sheet 021 canceling Eleventh Revision Sheet 021  
Twelfth Revision Sheet 025 canceling Eleventh Revision Sheet 025  
Eleventh Revision Sheet 025P canceling Tenth Revision Sheet 025P  
Twelfth Revision Sheet 031 canceling Eleventh Revision Sheet 031  
Eleventh Revision Sheet 041 canceling Tenth Revision Sheet 041  
Eleventh Revision Sheet 042 canceling Tenth Revision Sheet 042  
Eighth Revision Sheet 042A canceling Seventh Revision Sheet 042A  
Eleventh Revision Sheet 044 canceling Tenth Revision Sheet 044  
Eleventh Revision Sheet 045 canceling Tenth Revision Sheet 045  
Eleventh Revision Sheet 046 canceling Tenth Revision Sheet 046  
Eleventh Revision Sheet 047 canceling Tenth Revision Sheet 047  
Eleventh Revision Sheet 049 canceling Tenth Revision Sheet 049  
Sixth Revision Sheet 049A canceling Fifth Revision Sheet 049A  
Third Revision Sheet 097 canceling Second Revision Sheet 097

**Natural Gas**

Twelfth Revision Sheet 101 canceling Eleventh Revision Sheet 101  
Thirteenth Revision Sheet 111 canceling Twelfth Revision Sheet 111

Fourteenth Revision Sheet 112 canceling Thirteenth Revision Sheet 112  
Thirteenth Revision Sheet 131 canceling Twelfth Revision Sheet 131  
Fifteenth Revision Sheet 132 canceling Fourteenth Revision Sheet 132  
Twelfth Revision Sheet 146 canceling Eleventh Revision Sheet 146

The tariff sheets also contain the Company's proposal, as discussed in the Settlement Stipulation, related to the Earnings Test Rebate Schedule 97.

In addition, for natural gas, subsequent to the filing of the Settlement Stipulation, the rates related to the Company's annual Purchased Gas Cost Adjustment filing (Schedules 150 & 155) and Fixed Cost Adjustment filing (Schedule 175) were approved (Case AVU-G-17-04 and AVU-G-17-03) by the Commission. Those new rates are reflected in the natural gas tariffs under "Other Charges" which are components of the total billing rates detailed on the tariffs.

These tariff sheets have an effective date of January 1, 2018, in compliance with the Order. The compliance tariffs for Year 2 of the rate plan that will go into effect on January 1, 2019 will be filed prior to November 15, 2018.

Also enclosed is a copy of the workpapers supporting the rate changes within the tariffs. If you have any questions regarding this filing, please call me at (509) 495-8620.

Sincerely,

  
Patrick Ehrbar  
Director of Rates

Enclosures

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 28<sup>th</sup> day of December, 2017, served the foregoing Compliance Filing on behalf of Avista in Docket No. AVU-E-17-01 and AVU-G-17-01, upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid, to:

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Patrick Ehrbar  
Director of Rates

BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES  
AVU-E-17-01

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**Tariff Sheets – Electric Final**

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 1

## RESIDENTIAL SERVICE - IDAHO

(Single phase &amp; available voltage)

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

## MONTHLY RATE:

\$6.00 Basic Charge, plus

First	600 kWh	8.935¢ per kWh
All over	600 kWh	9.977¢ per kWh

Monthly Minimum Charge: \$6.00

## OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

Issued December 28, 2017

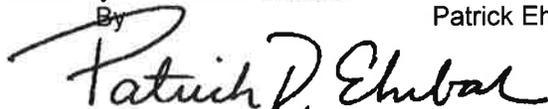
Effective January 1, 2018

Issued by Avista Utilities

By

Patrick Ehrbar,

Director of Rates



AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 11

## GENERAL SERVICE - IDAHO

(Available phase and voltage)

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

## MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 10.217¢ per kWh

All Over 3650 kWh 7.408¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

## DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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Effective January 1, 2018

Issued by Avista Utilities

By

*Patrick D. Ehrbar*

Patrick Ehrbar,

Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	6.662¢ per kWh
All Over	250,000 kWh	5.686¢ per kWh

**Demand Charge:**

\$425.00 for the first 50 kW of demand or less.  
\$5.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$425.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Patrick Ehrbar,

Director of Rates



AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 25

#### EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

**Energy Charge:**

First	500,000 kWh	5.499¢ per kWh
All Over	500,000 kWh	4.656¢ per kWh

**Demand Charge:**

\$14,000.00 for the first 3,000 kVA of demand or less.  
\$5.00 per kVA for each additional kVA of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$730,740**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

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AVISTA CORPORATION  
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## SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

## AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

## APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

## MONTHLY RATE: The sum of the following demand and energy charges:

## Energy Charge:

4.452¢ per kWh

## Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

## Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

## Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

## ANNUAL MINIMUM: \$657,720

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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By

Patrick Ehrbar,

Director of Rates



AVISTA CORPORATION  
d/b/a Avista UtilitiesSCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

## MONTHLY RATE:

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.160¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

8.660¢ per kWh for all additional kWh.

## Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

## Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

## SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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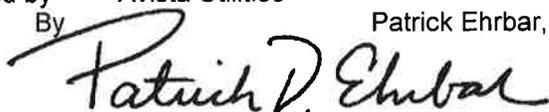
Effective January 1, 2018

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By

Patrick Ehrbar,

Director of Rates



I.P.U.C. No.28

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

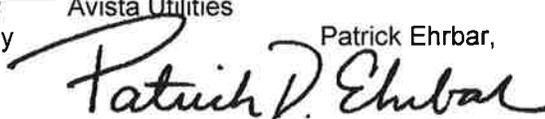
Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 15.97					416	\$ 15.97
20000			611	27.28						

\*Not available to new customers accounts, or locations.  
 #Decorative Curb.

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 By



Patrick Ehrbar,

Director of Rates

I.P.U.C. No.28

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard			
							Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$11.25					234#	\$14.04		
100W	935	11.77					434#	14.75		
100W	435	13.68	431	\$ 14.34	432	\$25.84	433	25.84	436	\$14.34
200W	535	22.69	531	23.37	532	34.81	533	34.81	536	23.37
250W	635	26.62	631	27.31	632	38.76	633	38.76	636	27.31
400W	835	39.96	831	40.62	832	52.12				
150W									936	21.35
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W									446	\$ 28.78
200W	545	\$45.37			542	58.95			546	46.04
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville							474*	26.70		
100W Post Top							484*	25.62		
100W Kim Light							438**	14.76		

\*16' fiberglass pole  
 \*\*25' fiberglass pole

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Effective January 1, 2018

Issued by Avista Utilities

By  Patrick Ehrbar,

Director of Rates

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	11.77					434L#	14.75		
70W	435L	13.68	431L	14.34	432L	25.84	433L	25.84	436L	14.34
107W	535L	22.69	531L	23.37	532L	34.81	533L	34.81	536L	23.37
248W	835L	39.96	831L	40.62	832L	52.12	833L	52.12	836L	40.62
<u>Double Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W			441L	28.78	442L	41.03			446L	28.78
107W	545L	45.37			542L	58.95			546L	46.04
#Decorative Curb										
<u>Decorative LED</u>										
70W Granville	475L	20.54					474L*	26.70		
70W Post Top							484L*	25.62		

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.582%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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Effective January 1, 2018

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By

Patrick Ehrbar,

Director of Rates



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>									
100W	435	\$10.45	431	\$10.45	432	\$10.45			
200W	535	15.75			532	15.75			534 15.75
250W	635	17.71	631	17.71	632	17.71	633	17.71	
310W	735	20.17							
400W	835	28.21			832	28.21			
150W	935	13.70							936 13.70

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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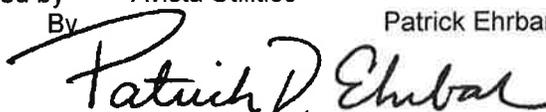
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Patrick Ehrbar,

Director of Rates



AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 7.67
20000#	615	13.93

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

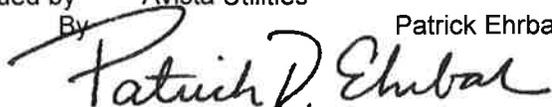
The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Patrick Ehrbar,

Director of Rates

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 46  
 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
 HIGH-PRESSURE SODIUM VAPOR  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)		
100W	435	\$ 4.77
200W	535	8.89
250W	635	10.94
310W	735	13.00
400W	835	16.59
150W	935	6.87

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

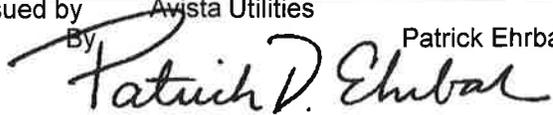
**Custom Rate = Wattage of Customers Street Light \* 365 Hours \* Energy Rate**

The embedded energy rate under Schedule 46 is **9.980¢** per kWh.

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By  Patrick Ehrbar,

Director of Rates

I.P.U.C. No.28

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 15.97	\$ 19.34	\$ 27.46
Luminaire and Standard:			
30-foot wood pole	19.98	23.37	31.49
Galvanized steel standards:			
25 foot			37.76
30 foot			38.82

<u>Pole Facility</u>	<u>Monthly Rate</u> <u>per Pole</u>
30-foot wood pole	\$ 6.57
55-foot wood pole	12.73
20-foot fiberglass-direct burial	6.57

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 12.74	\$ 16.84	\$ 19.46	\$ 24.99
Decorative Curb	12.74			
100W Post Top w/16-foot decorative pole	30.74			
100W Kim Light w/25-foot fiberglass pole	19.32			
400W Flood (No pole)				30.53

LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
<u>Luminaire</u>			
Cobrahead	\$ 12.74	\$ 16.84	\$ 24.99
Decorative Curb	12.74		
70W Granville w/16-foot decorative pole	32.06		
70W Post Top w/16-foot decorative pole	30.74		
248W Flood (No Pole)			30.53

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ 6.57
40-foot wood pole	10.80
55-foot wood pole	12.70
20-foot fiberglass	6.57
25-foot galvanized steel standard	10.27
30-foot galvanized steel standard*	11.34
25-foot galvanized aluminum standard*	12.53
30-foot fiberglass-pedestal base	31.39
30-foot steel-pedestal base	28.97
35-foot steel-direct buried	28.97

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AVISTA CORPORATION  
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### SCHEDULE 49A – Continued

#### Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **13.582%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

#### SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire      \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.050¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twelve month period, from January 1, 2018 through December 31, 2018. Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

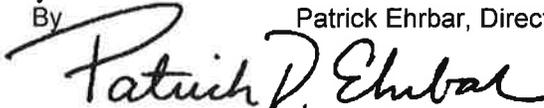
Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES  
AVU-G-17-01

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**Tariff Sheets – Natural Gas Final**

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$6.00**

Charge Per Therm:

Base Rate

48.363¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	32.449¢
Schedule 155 - Gas Rate Adjustment	(08.862¢)
Schedule 175 - Fixed Cost Adjustment	02.466¢
Schedule 191 - Energy Efficiency Rider Adjustment	01.818¢
Schedule 158 - Tax Adjustment	Check Municipal Fee

**Total Billing Rate \***

**76.234¢**

Minimum Charge: \$6.00

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 111  
 LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Fixed Cost Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 175	Schedule 191	Billing Rate *
First 200	\$0.51365	\$0.32449	\$(0.08862)	\$ 0.01615	\$0.00978	<b>\$0.77545</b>
Next 800	\$0.32220	\$0.32449	\$(0.08862)	\$ 0.01615	\$0.00978	<b>\$0.58400</b>
Next 9,000	\$0.23981	\$0.32449	\$(0.08862)	\$ 0.01615	\$0.00978	<b>\$0.50161</b>
All Over	\$0.18534	\$0.32449	\$(0.08862)	\$ 0.01615	\$0.00978	<b>\$0.44714</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$102.73** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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Patrick Ehrbar

, Director of Rates

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 175 – Fixed Cost Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 175	Schedule 191	Billing Rate *
First 200	\$0.51365	\$0.32449	\$0.01615	\$0.00978	<b>\$0.86407</b>
Next 800	\$0.32220	\$0.32449	\$0.01615	\$0.00978	<b>\$0.67262</b>
Next 9,000	\$0.23981	\$0.32449	\$0.01615	\$0.00978	<b>\$0.59023</b>
All Over	\$0.18534	\$0.32449	\$0.01615	\$0.00978	<b>\$0.53576</b>

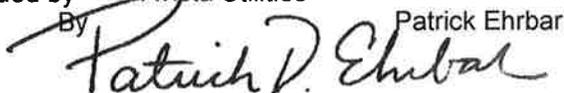
\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$102.73** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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AVISTA CORPORATION  
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SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

22.609¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

21.891¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**45.478¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.609¢ per therm.

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Patrick Ehrbar,

Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 132

## INTERRUPTIBLE SERVICE - IDAHO

## AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

## APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

## MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

22.609¢

## OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

21.891¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**45.478¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

## ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.609¢ per therm.

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I.P.U.C. No.27

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$250.00 Customer Charge, plus**

Charge Per Therm:

Base Rate 13.077¢

OTHER CHARGES:

Schedule 158 - Tax Adjustment Check Municipal Fee

**Total Billing Rate \* 13.077¢**

ANNUAL MINIMUM:

\$35,693 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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By Patrick Ehrbar

, Director of Rates

BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES  
AVU-E-17-01

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**Tariff Sheets – Electric Strike**

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 1

#### RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

#### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

#### APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

#### MONTHLY RATE:

~~\$5.75~~ Basic Charge, plus

First	600 kWh	<del>8.449¢</del> per kWh
-------	---------	---------------------------

All over	600 kWh	<del>9.434¢</del> per kWh
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Monthly Minimum Charge: ~~\$5.75~~

#### OPTIONAL SEASONAL MONTHLY CHARGE:

A ~~\$5.75~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$5.75~~ shall apply.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$12.00~~ Basic Charge, plus

Energy Charge:

First 3650 kWh ~~9.704¢~~ per kWh

All Over 3650 kWh ~~7.216¢~~ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

~~\$5.75~~ per kW for each additional kW of demand.

Minimum:

~~\$12.00~~ for single phase service and ~~\$19.10~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	<del>6.322¢</del> per kWh
All Over	250,000 kWh	<del>5.396¢</del> per kWh

**Demand Charge:**

~~\$400.00~~ for the first 50 kW of demand or less.

~~\$5.25~~ per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

~~\$400.00~~, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 25

### EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

**Energy Charge:**

First	500,000 kWh	<del>5.299¢</del> per kWh
All Over	500,000 kWh	<del>4.487¢</del> per kWh

**Demand Charge:**

~~\$13,500.00~~ for the first 3,000 kVA of demand or less.  
\$4.75 per kVA for each additional kVA of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$704,290**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

~~4.308¢~~ per kwh

Demand Charge:

~~\$13,500.00~~ for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: ~~\$4.75~~ per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: ~~\$2.25~~ per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$635,880~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)**

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

~~\$10.00~~ Basic Charge, plus

Energy Charge:

~~9.605¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~8.187¢~~ per kWh for all additional kWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

Issued December 29, 2016

Effective January 1, 2017

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
 d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 15.18					416	\$ 15.18
10000			511	18.38						
20000			611	25.93						

\*Not available to new customers accounts, or locations.  
 #Decorative Curb.

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 By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 42

### COMPANY OWNED STREET LIGHT SERVICE - IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

#### APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$10.69					234#	\$13.34		
100W	935	11.19					434#	14.02		
100W	435	13.00	431	\$ 13.63	432	\$24.56	433	24.56	436	\$13.63
200W	535	21.57	531	22.24	532	33.08	533	33.08	536	22.24
250W	635	25.30	631	25.96	632	36.84	633	36.84	636	25.96
400W	835	37.98	831	38.64	832	49.54	833	49.54	836	38.64
150W									936	20.29

#### Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W									446	\$ 27.35
200W	545	\$43.12			542	56.03			546	43.76

#### #Decorative Curb

#### Decorative Sodium Vapor

100W Granville							474*	25.38		
100W Post Top							484*	24.35		
100W Kim Light							438**	14.03		

\*16' fiberglass pole

\*\*25' fiberglass pole

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	11.19					434L#	14.02		
70W	435L	13.00	431L	13.63	432L	24.56	433L	24.56	436L	13.63
107W	535L	21.57	531L	22.24	532L	33.08	533L	33.08	536L	22.24
248W	835L	37.98	831L	38.64	832L	49.54	833L	49.54	836L	38.64
<u>Double Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W			441L	27.35	442L	39.00			446L	27.35
107W	545L	43.12			542L	56.03			546L	43.76
#Decorative Curb										
<u>Decorative LED</u>										
70W Granville	475L	19.52					474L*	25.38		
70W Post Top							484L*	24.35		

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of ~~13.533~~%.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 44**

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	<del>\$9.93</del>	431	<del>\$9.93</del>	432	<del>\$9.93</del>				
200W	535	<del>14.97</del>			532	<del>14.97</del>			534	14.97
250W	635	<del>16.83</del>	631	<del>16.83</del>	632	<del>16.83</del>	633	<del>16.83</del>		
310W	735	<del>19.17</del>								
400W	835	<del>26.81</del>			832	<del>26.81</del>				
150W	935	<del>13.02</del>							936	13.02

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 45

### CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

#### APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 7.29
20000#	615	13.24

#Also includes Metal Halide.

#### SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

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AVISTA CORPORATION  
 d/b/a Avista Utilities

**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
 (Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
		Dusk to Dawn Service
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)		
100W	435	\$ 4.53
200W	535	8.45
250W	635	10.40
310W	735	12.36
400W	835	15.77
150W	935	6.53

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

**Custom Rate = Wattage of Customers Street Light \* 365 Hours \* Energy Rate**

The embedded energy rate under Schedule 46 is ~~9.430¢~~ per kWh.

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 By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 47

#### AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

#### AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

#### APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

#### MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 45.18	\$ 48.38	\$ 26.10
Luminaire and Standard:			
30-foot wood pole	48.99	22.24	29.93
Galvanized steel standards:			
25 foot			35.89
30 foot			36.90

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ <del>6.24</del>
55-foot wood pole	<del>12.10</del>
20-foot fiberglass-direct burial	6.24

Issued December 29, 2016

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 49

#### AREA LIGHTING - IDAHO (Single phase and available voltage)

#### AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

#### APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

#### MONTHLY RATE:

#### HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 12.11	\$ 16.01	\$ 18.50	\$ 23.75
Decorative Curb	12.11			
100W Granville w/16-foot decorative pole	30.47			
100W Post Top w/16-foot decorative pole	29.22			
100W Kim Light w/25-foot fiberglass pole	48.36			
400W Flood (No pole)				29.02

#### LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
<u>Luminaire</u>			
Cobrahead	\$ 12.11	\$ 16.01	\$ 23.75
Decorative Curb	12.11		
70W Granville w/16-foot decorative pole	30.47		
70W Post Top w/16-foot decorative pole	29.22		
248W Flood (No Pole)			29.02

#### Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ 6.24
40-foot wood pole	10.26
55-foot wood pole	12.07
20-foot fiberglass	6.24
25-foot galvanized steel standard	9.76
30-foot galvanized steel standard*	10.78
25-foot galvanized aluminum standard*	11.91
30-foot fiberglass-pedestal base	29.83
30-foot steel-pedestal base	27.53
35-foot steel-direct buried	27.53

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 97**

**REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO**

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**PURPOSE:**

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-15-05.

**MONTHLY RATE:**

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by ~~0-091¢~~ per kilowatt-hour in all blocks of these rate schedules.

**TERM:**

The energy charges will be reduced for a ~~twenty-four~~ month period, from ~~January 1, 2016 through December 31, 2017~~. Any residual balance will be trued up in a future PCA filed by the Company.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued December 21, 2015

Effective January 1, 2016

Issued by Avista Utilities  
By

Kelly Norwood, Vice President, State & Federal Regulation

BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES  
AVU-E-17-01

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**Tariff Sheets – Electric Underline**

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

<u>\$6.00</u> Basic Charge, plus		
First	600 kWh	<u>8.935¢</u> per kWh
All over	600 kWh	<u>9.977¢</u> per kWh

Monthly Minimum Charge: \$6.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Patrick Ehrbar, Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 10.217¢ per kWh

All Over 3650 kWh 7.408¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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By

Patrick Ehrbar,

Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 21  
LARGE GENERAL SERVICE - IDAHO  
(Available phase and voltage)**

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	<u>6.662¢</u> per kWh
All Over	250,000 kWh	<u>5.686¢</u> per kWh

**Demand Charge:**

\$425.00 for the first 50 kW of demand or less.  
\$5.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$425.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Patrick Ehrbar, Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>5.499¢</u> per kWh
All Over	500,000 kWh	<u>4.656¢</u> per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.  
\$5.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$730,740

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

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By

Patrick Ehrbar,

Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.452¢ per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$657,720

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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By

Patrick Ehrbar,

Director of Rates

AVISTA CORPORATION  
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**SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)**

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.160¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

8.660¢ per kWh for all additional kWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Effective January 1, 2018

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 15.97					416	\$ 15.97
20000			611	27.28						

\*Not available to new customers accounts, or locations.  
#Decorative Curb.

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d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$11.25					234#	\$14.04		
100W	935	11.77					434#	14.75		
100W	435	13.68	431	\$ 14.34	432	\$25.84	433	25.84	436	\$14.34
200W	535	22.69	531	23.37	532	34.81	533	34.81	536	23.37
250W	635	26.62	631	27.31	632	38.76	633	38.76	636	27.31
400W	835	39.96	831	40.62	832	52.12				
150W									936	21.35
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W									446	\$ 28.78
200W	545	\$45.37			542	58.95			546	46.04
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville							474*	26.70		
100W Post Top							484*	25.62		
100W Kim Light							438**	14.76		

\*16' fiberglass pole  
\*\*25' fiberglass pol

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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	11.77					434L#	14.75		
70W	435L	13.68	431L	14.34	432L	25.84	433L	25.84	436L	14.34
107W	535L	22.69	531L	23.37	532L	34.81	533L	34.81	536L	23.37
248W	835L	39.96	831L	40.62	832L	52.12	833L	52.12	836L	40.62
<u>Double Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W			441L	28.78	442L	41.03			446L	28.78
107W	545L	45.37			542L	58.95			546L	46.04
#Decorative Curb										
<u>Decorative LED</u>										
70W Granville	475L	20.54					474L*	26.70		
70W Post Top							484L*	25.62		

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.582%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION  
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**SCHEDULE 44**

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$10.45	431	\$10.45	432	\$10.45				
200W	535	15.75			532	15.75			534	15.75
250W	635	17.71	631	17.71	632	17.71	633	17.71		
310W	735	20.17								
400W	835	28.21			832	28.21				
150W	935	13.70							936	13.70

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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d/b/a Avista Utilities

**SCHEDULE 45**

**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ <u>7.67</u>
20000#	615	<u>13.93</u>

#Also includes Metal Halide.

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
	Dusk to Dawn Service	
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ <u>4.77</u>
200W	535	<u>8.89</u>
250W	635	<u>10.94</u>
310W	735	<u>13.00</u>
400W	835	<u>16.59</u>
150W	935	<u>6.87</u>

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

**Custom Rate = Wattage of Customers Street Light \* 365 Hours \* Energy Rate**

The embedded energy rate under Schedule 46 is 9.980¢ per kWh.

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>15.97</u>	\$ <u>19.34</u>	\$ <u>27.46</u>
Luminaire and Standard:			
30-foot wood pole	<u>19.98</u>	<u>23.37</u>	<u>31.49</u>
Galvanized steel standards:			
25 foot			<u>37.76</u>
30 foot			<u>38.82</u>

	<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ <u>6.57</u>
55-foot wood pole	<u>12.73</u>
20-foot fiberglass-direct burial	<u>6.57</u>

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Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>12.74</u>	\$ <u>16.84</u>	\$ <u>19.46</u>	\$ <u>24.99</u>
Decorative Curb	<u>12.74</u>			
100W Post Top w/16-foot decorative pole	<u>30.74</u>			
100W Kim Light w/25-foot fiberglass pole	<u>19.32</u>			
400W Flood (No pole)				<u>30.53</u>

LIGHT EMITTING DIODE (LED)

	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
<u>Luminaire</u>			
Cobrahead	\$ <u>12.74</u>	\$ <u>16.84</u>	\$ <u>24.99</u>
Decorative Curb	<u>12.74</u>		
70W Granville w/16-foot decorative pole	<u>32.06</u>		
70W Post Top w/16-foot decorative pole	<u>30.74</u>		
248W Flood (No Pole)			<u>30.53</u>

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ <u>6.57</u>
40-foot wood pole	<u>10.80</u>
55-foot wood pole	<u>12.70</u>
20-foot fiberglass	<u>6.57</u>
25-foot galvanized steel standard	<u>10.27</u>
30-foot galvanized steel standard*	<u>11.34</u>
25-foot galvanized aluminum standard*	<u>12.53</u>
30-foot fiberglass-pedestal base	<u>31.39</u>
30-foot steel-pedestal base	<u>28.97</u>
35-foot steel-direct buried	<u>28.97</u>

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 49A – Continued

**Custom Area Light Calculation**

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of 13.582%.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

**SPECIAL TERMS AND CONDITIONS:**

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire      \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Patrick Ehrbar, Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.050¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twelve month period, from January 1, 2018 through December 31, 2018. Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES  
AVU-G-17-01

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**Tariff Sheets – Natural Gas Strike**

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 101

### GENERAL SERVICE - FIRM - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

Per Meter  
Per Month

**Basic charge**

**\$5.25**

Charge Per Therm:

Base Rate

~~47.746¢~~

**OTHER CHARGES:**

Schedule 150 - Purchase Gas Cost Adjustment

~~35.447¢~~

Schedule 155 - Gas Rate Adjustment

~~(09.844¢)~~

Schedule 191 - Energy Efficiency Rider Adjustment

01.818¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**~~75.167¢~~**

Minimum Charge: \$5.25

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 200	50.375¢	35.447¢	(09.844¢)	00.978¢	<del>76.956¢</del>
Next 800	31.954¢	35.447¢	(09.844¢)	00.978¢	<del>58.535¢</del>
Next 9,000	23.783¢	35.447¢	(09.844¢)	00.978¢	<del>50.364¢</del>
All over	18.381¢	35.447¢	(09.844¢)	00.978¢	<del>44.962¢</del>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$100.75** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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By

Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate*
First 200	<del>50.375¢</del>	<del>35.447¢</del>	00.978¢	<del>86.800¢</del>
Next 800	<del>31.954¢</del>	<del>35.447¢</del>	00.978¢	<del>68.379¢</del>
Next 9,000	<del>23.783¢</del>	<del>35.447¢</del>	00.978¢	<del>60.208¢</del>
All over	<del>18.381¢</del>	<del>35.447¢</del>	00.978¢	<del>54.806¢</del>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$100.75** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

21.972¢

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

~~Schedule 155 - Gas Rate Adjustment~~

~~(10.222¢)~~

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**36.786¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 21.972¢ per therm.

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

21.972¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**47.008¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 21.972¢ per therm.

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By

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

~~\$225.00~~ **Customer Charge, plus**

Charge Per Therm:

Base Rate	12.740¢
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OTHER CHARGES:

Schedule 158 - Tax Adjustment	Check Municipal Fee
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<b>Total Billing Rate *</b>	<b>12.740¢</b>
-----------------------------	----------------

ANNUAL MINIMUM:

~~\$34,550~~ unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued January 3, 2017

Effective February 3, 2017

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES  
AVU-G-17-01

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**Tariff Sheets – Natural Gas Underline**

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic charge**

**\$6.00**

Charge Per Therm:

Base Rate

48.363¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

32.449¢

Schedule 155 - Gas Rate Adjustment

(08.862¢)

Schedule 175 - Fixed Cost Adjustment

02.466¢

Schedule 191 - Energy Efficiency Rider Adjustment

01.818¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**76.234¢**

Minimum Charge: \$6.00

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued December XX, 2017

Effective January 1, 2018

Issued by Avista Utilities  
By

Patrick Ehrbar

, Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 175 – Fixed Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	<u>Schedule 175</u>	Schedule 191	Billing Rate *
First 200	<u>\$0.51365</u>	<u>\$0.32449</u>	<u>\$(0.08862)</u>	<u>\$ 0.01615</u>	\$0.00978	<u>\$0.77545</u>
Next 800	<u>\$0.32220</u>	<u>\$0.32449</u>	<u>\$(0.08862)</u>	<u>\$ 0.01615</u>	\$0.00978	<u>\$0.58400</u>
Next 9,000	<u>\$0.23981</u>	<u>\$0.32449</u>	<u>\$(0.08862)</u>	<u>\$ 0.01615</u>	\$0.00978	<u>\$0.50161</u>
All Over	<u>\$0.18534</u>	<u>\$0.32449</u>	<u>\$(0.08862)</u>	<u>\$ 0.01615</u>	\$0.00978	<u>\$0.44714</u>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$102.73** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued December XX, 2017

Effective January 1, 2018

Issued by Avista Utilities  
By

Patrick Ehrbar

, Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 175 – Fixed Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	<u>Schedule 175</u>	Schedule 191	Billing Rate *
First 200	<u>\$0.51365</u>	<u>\$0.32449</u>	<u>\$0.01615</u>	\$0.00978	<u>\$0.86407</u>
Next 800	<u>\$0.32220</u>	<u>\$0.32449</u>	<u>\$0.01615</u>	\$0.00978	<u>\$0.67262</u>
Next 9,000	<u>\$0.23981</u>	<u>\$0.32449</u>	<u>\$0.01615</u>	\$0.00978	<u>\$0.59023</u>
All Over	<u>\$0.18534</u>	<u>\$0.32449</u>	<u>\$0.01615</u>	\$0.00978	<u>\$0.53576</u>

\* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$102.73** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued December XX, 2017

Effective January 1, 2018

Issued by Avista Utilities  
By

Patrick Ehrbar, Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

22.609¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

21.891¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**45.478¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.609¢ per therm.

Issued December XX, 2017

Effective January 1, 2018

Issued by Avista Utilities  
By

Patrick Ehrbar,

Director of Rates

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

22.609¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

21.891¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**45.478¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.609¢ per therm.

Issued December XX, 2017

Effective January 1, 2018

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$250.00 Customer Charge, plus**

Charge Per Therm:

Base Rate

13.077¢

OTHER CHARGES:

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**13.077¢**

ANNUAL MINIMUM:

\$35,693 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued December XX, 2017

Effective January 1, 2018

Issued by Avista Utilities  
By

Patrick Ehrbar

, Director of Rates

BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES  
AVU-E-17-01

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**Electric Workpapers**

**AVISTA UTILITIES**  
**IDAHO ELECTRIC, CASE NO. AVU-E-17-01**  
**PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

**Effective January 1, 2018**

(a)	Base Tariff Sch. Rate (b)	Present Other Adj. (1) (c)	Present Billing Rate (d)	General Rate Inc/(Decr) (e)	Schedule 97 Earnings Test Increase (f)	Proposed Billing Rate (g)	Proposed Base Tariff Rate (h)
<b><u>Residential Service - Schedule 1</u></b>							
Basic Charge	\$5.75		\$5.75	\$0.25		\$6.00	\$6.00 ✓
Energy Charge:							
First 600 kWhs	\$0.08449	\$0.00267	\$0.08716	\$0.00486	\$0.00041	\$0.09243	\$0.08935 ✓
All over 600 kWhs	\$0.09434	\$0.00267	\$0.09701	\$0.00543	\$0.00041	\$0.10285	\$0.09977 ✓
<b><u>General Services - Schedule 11</u></b>							
Basic Charge	\$12.00		\$12.00	\$1.00		\$13.00	\$13.00 ✓
Energy Charge:							
First 3,650 kWhs	\$0.09704	\$0.00337	\$0.10041	\$0.00513	\$0.00041	\$0.10595	\$0.10217 ✓
All over 3,650 kWhs	\$0.07216	\$0.00337	\$0.07553	\$0.00192	\$0.00041	\$0.07786	\$0.07408 ✓
Demand Charge:							
20 kW or less	no charge		no charge	no charge			no charge
Over 20 kW	\$5.75/kW		\$5.75/kW	\$0.25/kW		\$6.00/kW	\$6.00/kW ✓
<b><u>Large General Service - Schedule 21</u></b>							
Energy Charge:							
First 250,000 kWhs	\$0.06322	\$0.00250	\$0.06572	\$0.00340	\$0.00041	\$0.06953	\$0.06662 ✓
All over ; (2) <u>includes</u> all preser	\$0.05396	\$0.00250	\$0.05646	\$0.00290	\$0.00041	\$0.05977	\$0.05686 ✓
Demand Charge:							
50 kW or less	\$400.00		\$400.00	\$25.00		\$425.00	\$425.00 ✓
Over 50 kW	\$5.25/kW		\$5.25/kW	\$0.25/kW		\$5.50/kW	\$5.50/kW ✓
Primary Voltage Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
<b><u>Extra Large General Service - Schedule 25</u></b>							
Energy Charge:							
First 500,000 kWhs	\$0.05299	(\$0.00112)	\$0.05187	\$0.00200	\$0.00041	\$0.05428	\$0.05499 ✓
All over 500,000 kWhs	\$0.04487	(\$0.00112)	\$0.04375	\$0.00169	\$0.00041	\$0.04585	\$0.04656 ✓
Demand Charge:							
3,000 kva or less	\$13,500		\$13,500	\$500		\$14,000	\$14,000 ✓
Over 3,000 kva	\$4.75/kva		\$4.75/kva	\$0.25/kva		\$5.00/kva	\$5.00/kva ✓
Primary Volt. Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$704,290			Proposed:	\$730,740 ✓	
<b><u>Clearwater - Schedule 25P</u></b>							
Energy Charge:							
all kWhs	\$0.04308	(\$0.00128)	\$0.04180	\$0.00144	\$0.00041	\$0.04365	\$0.04452 ✓
Demand Charge:							
3,000 kva or less	\$13,500		\$13,500	\$500		\$14,000	\$14,000 ✓
3,000 - 55,000 kva	\$4.75/kva		\$4.75/kva	\$0.25/kva		\$5.00/kva	\$5.00/kva ✓
Over 55,000 kva	\$2.25/kva		\$2.25/kva	\$0.25/kva		\$2.50/kva	\$2.50/kva ✓
Primary Volt. Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$635,880			Proposed:	\$657,720 ✓	
<b><u>Pumping Service - Schedule 31</u></b>							
Basic Charge	\$10.00		\$10.00	\$1.00		\$11.00	\$11.00 ✓
Energy Charge:							
First 165 kW/kWhs	\$0.09605	\$0.00306	\$0.09911	\$0.00555	\$0.00041	\$0.10507	\$0.10160 ✓
All additional kWhs	\$0.08187	\$0.00306	\$0.08493	\$0.00473	\$0.00041	\$0.09007	\$0.08660 ✓

(1) includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 91 - Energy Efficiency Rider Adjustment, and Schedule 97 - Earnings Test Deferral



IDAHO Area Lights

Monthly Rev% increase 5.2%

at Pres. Rates

5.2% increase

5.2%

Fixture Type	Pole Facility	Size	Sched	# of Lights			Pres. Rates			Monthly Rev% increase		
				047	048	049	047	048	049	047	048	049
Sodium Vapor	35' steel direct buried	100W	HAA			10	\$39.63	\$39.64	\$396	\$41.71	\$41.71	\$41.71
Sodium Vapor	35' steel direct buried	200W	HAE			2	\$43.53	\$43.54	\$87	\$45.81	\$45.81	\$45.81
Sodium Vapor	35' steel direct buried	400W	HAC			4	\$51.28	\$51.28	\$205	\$53.96	\$53.96	\$53.96
Sodium Vapor	40' wood pole	100W	HAD			4	\$22.37	\$22.37	\$89	\$23.54	\$23.54	\$23.54
Sodium Vapor	40' wood pole	200W	HAE			13	\$26.26	\$26.27	\$342	\$27.64	\$27.64	\$27.64
Sodium Vapor	40' wood pole	400W	HAF			20	\$34.01	\$34.01	\$680	\$35.79	\$35.79	\$35.79
Sodium Vapor	Floodlight on existing standard / Cobr	250W	HAI			6	\$18.50	\$18.50	\$111	\$19.46	\$19.46	\$19.46
Sodium Vapor	Kim light w/25' fiberglass pole	100W	HAI			35	\$18.36	\$18.36	\$643	\$19.32	\$19.32	\$19.32
Sodium Vapor/LED	Floodlight (No Pole)	400W	HAI			22	\$29.02	\$29.02	\$638	\$30.53	\$30.53	\$30.53
Sodium Vapor/LED	Post Top w/16' decorative pole	100W	HAP			3	\$29.22	\$29.22	\$88	\$30.74	\$30.74	\$30.74
Sodium Vapor/LED	on existing standard / Cobrathead (04)	100W	HFA			945	\$12.11	\$12.11	\$11,444	\$12.74	\$12.74	\$12.74
Sodium Vapor/LED	on existing standard / Cobrathead (04)	200W	HFE			68	\$16.01	\$16.01	\$1,089	\$16.84	\$16.84	\$16.84
Sodium Vapor/LED	on existing standard / Cobrathead (04)	400W	HFC			4	\$23.75	\$23.75	\$95	\$24.99	\$24.99	\$24.99
Sodium Vapor	30' wood pole	200W	HFD			16	\$22.24	\$22.25	\$356	\$23.41	\$23.41	\$23.41
Sodium Vapor	30' wood pole	100W	HFE			138	\$18.34	\$18.35	\$2,551	\$19.31	\$19.31	\$19.31
Sodium Vapor/LED	30' wood pole / Decorative curb (049)	100W	HFF			2	\$12.11	\$12.11	\$24	\$12.74	\$12.74	\$12.74
Sodium Vapor	30' wood pole	400W	HFG			5	\$29.99	\$29.99	\$150	\$31.56	\$31.56	\$31.56
Sodium Vapor	20' fiberglass pole	100W	HFS			14	\$18.34	\$18.35	\$257	\$19.31	\$19.31	\$19.31
Sodium Vapor	30' fiberglass pedestal	100W	HPH			4	\$41.94	\$41.94	\$168	\$44.13	\$44.13	\$44.13
Sodium Vapor	30' steel pedestal	200W	HPL			5	\$43.53	\$43.54	\$218	\$45.81	\$45.81	\$45.81
Sodium Vapor	25' galvanized steel	100W	HPN			1	\$21.87	\$21.87	\$22	\$23.01	\$23.01	\$23.01
Sodium Vapor	25' galvanized steel	200W	HPO			4	\$25.77	\$25.77	\$103	\$27.11	\$27.11	\$27.11
Sodium Vapor	30' galvanized steel	100W	HPO			9	\$22.89	\$22.89	\$206	\$24.08	\$24.08	\$24.08
Sodium Vapor	30' galvanized steel	200W	HPR			14	\$26.79	\$26.79	\$375	\$28.18	\$28.18	\$28.18
Sodium Vapor	Developer contributed (30-ft wp)	100W	HPT			1	\$18.34	\$18.34	\$18	\$19.31	\$19.31	\$19.31
Sodium Vapor	30' galvanized steel	400W	HPX			1	\$34.54	\$34.53	\$35	\$36.33	\$36.33	\$36.33
Mercury Vapor	on existing standard	7000	MVA			74	\$15.18	\$15.18	\$1,123	\$15.97	\$15.97	\$15.97
Mercury Vapor	on existing standard	10000	MVB			81	\$18.38	\$18.38	\$1,489	\$19.34	\$19.34	\$19.34
Mercury Vapor	on existing standard	20000	MVC			136	\$26.10	\$26.10	\$3,550	\$27.46	\$27.46	\$27.46
Mercury Vapor	30' wood pole	7000	MVD			20	\$18.99	\$18.99	\$380	\$19.98	\$19.98	\$19.98
Mercury Vapor	30' wood pole	10000	MVE			23	\$22.21	\$22.21	\$511	\$23.37	\$23.37	\$23.37
Mercury Vapor	30' wood pole	20000	MVF			52	\$29.53	\$29.53	\$1,556	\$31.49	\$31.49	\$31.49
Mercury Vapor	25' steel	20000	MVI			3	\$35.89	\$35.89	\$108	\$37.76	\$37.76	\$37.76
Mercury Vapor	30' steel	20000	MVL			3	\$36.90	\$36.90	\$111	\$38.82	\$38.82	\$38.82
none	30' wood pole	n/a	PA			86	\$6.24	\$6.24	\$537	\$6.57	\$6.57	\$6.57
none	55' wood pole	n/a	PB			2	\$12.10	\$12.10	\$24	\$12.73	\$12.73	\$12.73
none	20' fiberglass direct burial pole	n/a	PC			222	\$6.24	\$6.24	\$1,385	\$6.57	\$6.57	\$6.57
				702	1,569	3,416	\$10,773	\$22,178	\$58,167	\$15,97	\$15,97	\$15,97
							\$8,630	\$22,009	\$59,988	\$19,34	\$19,34	\$19,34
							\$2,143	\$169	-\$1,731	\$27,46	\$27,46	\$27,46
							Surcharge %		0.6%	\$19,98	\$19,98	\$19,98
							1,0000		Billed	\$23,37	\$23,37	\$23,37
									\$31,49	\$31,49	\$31,49	
									\$37,76	\$37,76	\$37,76	
									\$38,82	\$38,82	\$38,82	
									\$6,57	\$6,57	\$6,57	
									\$12,73	\$12,73	\$12,73	
									\$6,57	\$6,57	\$6,57	

Mercury-Vapor	LED	Size	Sched	# of Lights			Pres. Rates			Monthly Rev% increase		
				047	048	049	047	048	049	047	048	049
Mercury-Vapor	Granville w/16' decorative pole (LED)	10000	MAH			1	\$30.47	\$30.47	\$32.06	\$32.06	\$32.06	\$32.06
Sodium Vapor	30' fiberglass pedestal	200W	HPI			1	\$45.84	\$45.84	\$48.23	\$48.23	\$48.23	\$48.23
Sodium Vapor	30' fiberglass pedestal	400W	HP-			1	\$53.58	\$53.58	\$56.37	\$56.37	\$56.37	\$56.37
Sodium Vapor	30' steel pedestal	400W	HPM			1	\$51.28	\$51.28	\$53.95	\$53.95	\$53.95	\$53.95
Sodium Vapor	25' galvanized steel	400W	HPD			1	\$33.51	\$33.51	\$35.26	\$35.26	\$35.26	\$35.26
Sodium Vapor	30' steel pedestal	100W	HPK			1	\$39.63	\$39.64	\$41.71	\$41.71	\$41.71	\$41.71
Sodium Vapor	25' galvanized aluminum	200W	HPU			1	\$27.92	\$27.92	\$29.38	\$29.38	\$29.38	\$29.38
Sodium Vapor	25' galvanized aluminum	400W	HPV			1	\$35.66	\$35.66	\$37.52	\$37.52	\$37.52	\$37.52
Sodium Vapor	25' galvanized aluminum	100W	HPW			1	\$24.02	\$24.02	\$25.27	\$25.27	\$25.27	\$25.27
Sodium Vapor	Developer contributed (30-ft wp)	200W	HPZ			1	\$22.24	\$22.24	\$23.40	\$23.40	\$23.40	\$23.40
Sodium Vapor	Developer contributed (30-ft wp)	400W	HZZ			1	\$29.99	\$29.99	\$31.55	\$31.55	\$31.55	\$31.55
Mercury-Vapor	25' steel	7000	MAJ			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	30' steel	7000	MAK			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	30' steel	7000	MAK			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	25' aluminum	7000	MAV			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	25' aluminum	7000	MAV			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	25' aluminum	7000	MAV			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	25' aluminum	7000	MAV			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	30-foot wood pole	20000	MAW			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	40-foot wood pole	20000	MAW			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	55-foot wood pole	20000	MAW			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	20-foot fiberglass	20000	MAW			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	25-foot galvanized steel standard	20000	MAW			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	30-foot galvanized steel standard	20000	MAW			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	25-foot galvanized aluminum standard	20000	MAW			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	30-foot fiberglass-pedestal base	20000	MAW			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	30-foot steel-pedestal base	20000	MAW			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57
Mercury-Vapor	35-foot steel-direct buried	20000	MAW			1	\$6.24	\$6.24	\$6.57	\$6.57	\$6.57	\$6.57

Avista  
Capital Recovery Factor Calculation  
Present - AVU-E-16-03 Settlement

Cost of Capital			
Capital Component	Capital Structure	Component Cost	Weighted Cost
Long Term Debt	50.000%	5.67%	2.834%
Preferred Equity	0.000%	0.00%	0.000%
Common Equity	50.000%	9.50%	4.750%
<b>Total</b>	<b>100.00%</b>		<b>7.584%</b>

Grossed-up Rate of Return	
Tax Gross-up Factor	1.63108
Weighted ROE * Tax Gross-up	1.570 * 4.750%
Long Term Debt	7.748%
Preferred Equity * Tax Gross-up	2.834%
<b>Grossed-up Rate of Return</b>	<b>10.581%</b>

Account Number	Plant in Service	Test Year Depreciation Expense	Effective Depreciation Rate
373 - Street Lighting	\$17,171,000	\$478,000	2.78%
Revenue Conversion Factor (Before FIT)			0.943211
<b>Grossed-Up Depreciation Rate</b>			<b>2.951%</b>

\*From Cost of Service (Knox)

**Capital Recovery Factor 13.533%**

Avista  
Capital Recovery Factor Calculation  
Proposed - AVU-E-17-01 Settlement

Cost of Capital				Source
Capital Component	Capital Structure	Component Cost	Weighted Cost	
Long Term Debt	50.000%	5.72%	2.860%	Andrews Settlement
Preferred Equity	0.000%	0.00%	0.000%	Andrews Settlement
Common Equity	50.000%	9.50%	4.750%	Andrews Settlement
<b>Total</b>	<b>100.00%</b>		<b>7.610%</b>	

Grossed-up Rate of Return	
Tax Gross-up Factor	1.63163
Weighted ROE * Tax Gross-up	1.627 * 4.950%
Long Term Debt	7.750%
Preferred Equity * Tax Gross-up	2.860%
<b>Grossed-up Rate of Return</b>	<b>10.610%</b>

Account Number	Plant in Service	Depreciation Expense	Effective Depreciation Rate
373 - Street Lighting	\$19,804,000	\$555,000	2.80%
Revenue Conversion Factor (Before FIT)			0.942898
<b>Grossed-Up Depreciation Rate</b>			<b>2.972%</b>

\*From Cost of Service (Knox)

**Capital Recovery Factor 13.582%** ✓ *SLK 2:49*

**AVISTA UTILITIES**  
**Pro Forma Cost of Capital**  
**Idaho - Electric System**

<b>Proposed:</b>			
<b>Component</b>	<b>Capital Structure</b>	<b>ProForma Cost</b>	<b>ProForma Weighted Cost</b>
Total Debt	50.00%	5.72% ✓	2.86%
Common	50.00%	9.50% ✓	4.75%
Total	<u>100.00%</u>		<u>7.61%</u>

**AVISTA UTILITIES**  
**Revenue Conversion Factor**  
**Idaho - Electric System**  
**TWELVE MONTHS ENDED DECEMBER 31, 2016**

<u>Line No.</u>	<u>Description</u>	<u>Factor</u>
1	<b>Revenues</b>	1.000000
	<b>Expenses:</b>	
2	Uncollectibles	0.003746 <b>0.003563</b>
		Filed
3	Commission Fees	0.002275
4	Idaho Income Tax	<u>0.051264</u>
5	Total Expenses	<u>0.057102</u>
6	Net Operating Income Before FIT	0.942898 ✓
7	Federal Income Tax @ 35%	<u>0.330014</u>
8	<b>REVENUE CONVERSION FACTOR</b>	<u><u>0.612884</u></u>

**AVISTA UTILITIES  
IDAHO ELECTRIC  
STREET & AREA LIGHT REVENUE UNDER PRESENT & PROPOSED RATES  
12 MONTHS ENDED DECEMBER 31, 2016**

	<u>Present Rates(1)</u>		<u>Proposed Rates(2)</u>		<u>% Revenue Change</u>
	<u>Monthly Revenue</u>	<u>Annual Revenue</u>	<u>Monthly Revenue</u>	<u>Annual Revenue</u>	
Schedule 41	\$ 1,486	\$ 17,836	\$ 1,564	\$ 18,764	5.2%
Schedule 42	195,641	2,347,688	205,847	2,470,162	5.2%
Schedule 44	4,276	51,316	4,500	53,997	5.2%
Schedule 45	2,090	25,082	2,199	26,389	5.2%
Schedule 46	7,441	89,292	7,828	93,931	5.2%
Schedule 47	10,773	129,278	11,336	136,035	5.2%
Schedule 48	22,178	266,132	23,334	280,013	5.2%
Schedule 49	58,167	698,000	61,197	734,367	5.2%
<b>Total</b>	<b>\$ 302,052</b>	<b>\$ 3,624,624</b>	<b>\$ 317,805</b>	<b>\$ 3,813,659</b>	<b>5.2%</b>

**Sch 46 Per kWh Rate** ✓ sch 46

**\$ 0.09980**

(1) PDE-E-11, 12 & 13  
(2) PDE-E-11, 12 & 13

**Present**

Schedule 97  
Rebate of Electric Earnings Test Deferral

		2017
Rate	Pro Forma	Earnings Test
<u>Sch</u>	<u>kWh</u>	<u>Reduction</u>
1	1,145,126,003	(\$1,042,065)
11&12	365,113,814	(\$332,254)
21&22	649,192,595	(\$590,765)
25	357,288,245	(\$325,132)
25P	362,572,860	(\$329,941)
31&32	60,392,324	(\$54,957)
41-49	13,345,092	(\$12,144)
Total	<u>2,953,030,933</u>	<u>(\$2,687,258)</u>

Uniform cents reduction (\$0.00091)

\*\* Expires 12/31/2017

**Proposed**

Schedule 97  
Rebate of Electric Earnings Test Deferral

		2018	
Rate	Pro Forma	Earnings Test	Rebate
<u>Sch</u>	<u>kWh</u>	<u>Reduction</u>	<u>Difference</u>
1	1,145,126,003	(\$572,563)	(\$469,502)
11&12	365,113,814	(\$182,557)	(\$149,697)
21&22	649,192,595	(\$324,596)	(\$266,169)
25	357,288,245	(\$178,644)	(\$146,488)
25P	362,572,860	(\$181,286)	(\$148,655)
31&32	60,392,324	(\$30,196)	(\$24,761)
41-49	13,345,092	(\$6,673)	(\$5,471)
Total	<u>2,953,030,933</u>	<u>(\$1,476,515)</u>	<u>(\$1,210,743)</u>

\*\* Effective 1/1/18 - 12/31/18

Earnings Test Balance \$ (1,487,081)

Uniform cents reduction (\$0.00050) ✓

BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES  
AVU-G-17-01

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**Natural Gas Workpapers**

**AVISTA UTILITIES  
IDAHO GAS, CASE NO. AVU-G-17-01  
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

**Effective January 1, 2018**

Type of Service (a)	Present Base Distribution Rate (b)	Present Billing Rate Adj.(1) (c)	Present Billing Rate (d)	General Rate Increase (e)	Proposed Billing Rate (f)	Proposed Base Distribution Rate (g)
<b><u>General Service - Schedule 101</u></b>						
Basic Charge	\$5.25		\$5.25	\$0.75	\$6.00	\$6.00
Usage Charge:						
All therms	\$0.47746	\$0.27421	\$0.75167	\$0.00617	\$0.75784	\$0.48363
<b><u>Large General Service - Schedule 111</u></b>						
Usage Charge:						
First 200 therms	\$0.50375	\$0.26581	\$0.76956	\$0.00990	\$0.77946	\$0.51365
200 - 1,000 therms	\$0.31954	\$0.26581	\$0.58535	\$0.00266	\$0.58801	\$0.32220
1,000 - 10,000 therms	\$0.23783	\$0.26581	\$0.50364	\$0.00198	\$0.50562	\$0.23981
All over 10,000 therms	\$0.18381	\$0.26581	\$0.44962	\$0.00153	\$0.45115	\$0.18534
Minimum Charge:						
per month	\$100.75		\$100.75	\$1.98	\$102.73	\$102.73
per therm	\$0.00000	\$0.26581	\$0.26581		\$0.26581	\$0.00000
<b><u>Interruptible Service - Schedule 131</u></b>						
Usage Charge:						
All Therms	\$0.21972	\$0.14814	\$0.36786	\$0.00637	\$0.37423	\$0.22609
<b><u>Transportation Service - Schedule 146</u></b>						
Basic Charge	\$225.00		\$225.00	\$25.00	\$250.00	\$250.00
Usage Charge:						
All Therms	\$0.12740		\$0.12740	\$0.00337	\$0.13077	\$0.13077

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - and Gas Rate Adjustment, Schedule 191 - DSM

\* Schedules 150, 155 & 175 were approved after the Settlement stipulation was put together. So the billing rate in column "f" above does not reflect the billing rate that will be in affect on January 1, 2018.

**PRIOR**

**APPROVED**

**TARIFFS**

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To pass through changes in costs resulting from purchasing and transporting natural gas, to become effective as noted below.

**RATE:**

- (a) The retail rates of firm gas Schedules 101, 111 and 112 are to be increased by 32.449¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 21.891¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

**WEIGHTED AVERAGE GAS COST:**

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	10.558¢	21.891¢	32.449¢
Schedules 111 and 112	10.558¢	21.891¢	32.449¢
Schedules 131 and 132	0.000¢	21.891¢	21.891¢

**The above amounts include a gross revenue factor.**

	Demand	Commodity	Total
Schedules 101	10.497¢	21.765¢	32.262¢
Schedules 111 and 112	10.497¢	21.765¢	32.262¢
Schedules 131 and 132	0.000¢	21.765¢	21.765¢

**The above amounts do not include a gross revenue factor.**

**BALANCING ACCOUNT:**

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Issued August 30, 2017

Effective November 1, 2017

Issued by Avista Utilities

By  Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 155  
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101 and 111 are to be decreased by 8.862¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by 0.000¢ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued August 30, 2017

Effective November 1, 2017

Issued by Avista Utilities

By



Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

**SCHEDULE 175  
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS**

**PURPOSE:**

This Schedule establishes balancing accounts and implements an annual Fixed Cost Adjustment (“FCA”) rate mechanism that separates the recovery of the Company’s Commission authorized revenues from term sales to customers served under the applicable natural gas service schedules.

**TERM:**

The term of the FCA mechanism is three years, effective January 1, 2016 through December 31, 2018.

**APPLICABLE:**

To Customers in the State of Idaho where the Company has natural gas service available. This schedule shall be applicable to all retail customers taking service under Schedules 101, 111, and 112. This Schedule does not apply to Schedules 131/132 (Interruptible Service), Schedule 146 (Transportation Service For Customer-Owned Gas) or Schedule 148 (Special Contracts). Applicable Customers will be segregated into two (2) distinct Rate Groups:

- Group 1 – Schedule 101
- Group 2 – Schedules 111 and 112

*Note – the recovery of incremental revenue related to fixed production and underground storage costs will be excluded for new natural gas customers added after January 1, 2015.*

**MONTHLY RATE:**

- Group 1 – \$0.02466 per therm
- Group 2 – \$0.01615 per therm

Issued June 30, 2017

Effective November 1, 2017